Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	26th Revision SHEET NO. 1
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
	25th Revision SHEET NO. 1
CLASSIFICATION OF	SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 \$0.06029 Customer Charge

per KwH for all energy

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

JUL 26 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Ochan C. Kung FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE

Magust 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

Name of Officer

TITLE President & General Manger

Tssued by authority of an Order of the Public Service Commission in ase No. 94-419 dated July 26, 1995

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Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	26th Revision_SHEET NO. 2
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 19915

25th Revision SHEET NO. 2

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Quiden C. Nell FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE Addust 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY WILL CHAPTER

TITLE President & General Manger

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For All Areas Served Community, Town or City
P.S.C. No
9th Revision_SHEET NO. 3
CANCELLING P.S.C. NO
8th Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential timeof-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MONTHLY RATE

ON-PEAK Rate:

Service Charge

\$ 3.13

JUL 26,1995

OFF-PEAK RATE: per KwH for all energy \$ 0.03308

per KwH for all energy \$ 0.06258

PURSUANT TO 807 KAR 5:011.

SECTION(94)1)

Marday, C. neel

The total Kilowatt-hours used per month will determine the The The The COMMISSION block for both on-peak and off-peak Kilowatt-hour service charge.

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For All Areas Served Community, Town or City
-
P.S.C. No.
9th Revision SHEET NO. 4
CANCELLING P.S.C. NO
8th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local duck SERVICE COMMISSING time, for all days of the week, including Saturday, Sunday, and OF KENTUCKY Holidays.

SUMMER SCHEDULE

JUL 26 1895

For the purpose of this tariff, the <u>on-peak billing period</u> for SUANT 10 807 KAR 50|1, the months of May, June, July, August, and September is defined SECTION 9(1) as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing</u> C. Yell period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE	August 1, 1995	DATE EFFECTIVE	July 26, 1995
ISSUED BY	Name of Officer	TITLE President	& General Manger
	Name of Officer		

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Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	9th Revision SHEET NO. 5
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO

TERMS AND CONDITIONS

Name of Issuing Corporation

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 26 1995

8th Revision SHEET NO. 5

PURSUAINT TO 807' KAR 5:011, SECTION 9 (1)

BY: Orden C. Harl FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995 .

3,96

	Form for filing Rate Schedule	s		Areas Served unity, Town or City
			P.S.C.	No
			7th Re	vision_SHEET NO. 6
	Clark Rural Electric Cooperat	ive Corp.	CANCELL	ING P.S.C. NO
	Name of Issuing Corporation		8th Re	vision SHEET NO. 6
	CLA	SSIFICATION OF SERVICE	E	
	Schedule D:	Time-of-Use Marketi	ng Servi	<u>ce</u>
	AVAILABILITY			
	Available to all Rate "R" conpeak requirements subject to tions. Applicable to program part of EKPC wholesale market	the established times s approved by the Ker	of-use r	estric-
	CHARACTER OF SERVICE			
	Single-phase, 60 Hertz, at av	ailable secondary vol	ltages.	
	DELIVERY POINT			
	The delivery point at which to is provided shall be specified			roltage
	TIME OF DAY RESTRICTIONS			
	MONTH October thru April	OFF-PEAK HOURS 10:00 P.M. To 7:00 A 12:00 Noon to 5:00 B		
	May thru September	10:00 P.M. thru 10:0	00 A.M.,	ESTPUBLIC SERVICE COMMISSION CF KENTUCIKY
	RATES			EFFECTIVE
	\$0.03617 per KwH for all ener	ах		JUL 28 1915
				PURSUANT TO 807 KAIR 5:011, SECTION 9 (1)
				BY: Jordan C. N'el

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995.

1995

August 1,

DATE OF ISSUE

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3,96

DATE EFFECTIVE July 26, 1995

TITLE President & General Manger

For All Areas Served Community, Town or City
P.S.C. No
7th Revision SHEET NO. 7
CANCELLING P.S.C. NO
6th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 19195

PURSUANT TO 807 KARI 5:011, SECTION 9 (1)

BY: _ Queden C. Mesh.
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

TITTE PIESTOE

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995.

Name of Officer

3,96

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	19th Revision SHEET NO. 8
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
	18th Revision SHEET NO. 8

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate <u>Per Lamp</u>	Average Annual Energy Use Per Lamp	Average Monthly Energy <u>Use Per Lamp</u>	
300 Watt	\$ 60.08 per yr	800 KwH	67 Kwh	(R)
	\$ 76.11 per yr	1,200 KwH	100 KwH	(R)
	\$114.26 per yr	1,848 KwH	154 Kwh	(R)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. PUBLIC SERVICE COMMISSION Other facilities required may be provided subject to the OF KENTUCKY Distributor's established policies and practices. **EFFECTIVE**

TERMS OF PAYMENT

JUL 26 1995

The above charges are net and payable within ten days from the suant to 807 KAR 5011. date of the bill. SECTION 9 (1)

> arden C. Keel FOR THE PUBLIC SERVICE COMMISSIONS

1995 DATE OF ISSUE August 1

DATE EFFECTIVE July 26, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 **dated** July 26, 1995

For All Areas Served Community, Town or City
-
P.S.C. No.
19th Revision SHEET NO. 9
CANCELLING P.S.C. NO
18th Revision SHEET NO. 9

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > UL_ 26 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Ondan C. Meel FOR THE PUBLIC SERVICE (COMMISSION

DATE OF ISSUE

Addust 1 1995

DATE EFFECTIVE July 26, 1995

TITLE President & General Manger

ISSUED BY

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	Form for filing Rate Schedules	For <u>All Areas Served</u> Community, Town or City
		P.S.C. No
		19th Revision SHEET NO. 10
Clark Rural Electric Cooperativ	Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO
	Name of Issuing Corporation	18th Revision SHEET NO. 10
	CLASSIFICATI	ON OF SERVICE
	Schedule S: Outdoo:	Lighting Facilities PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		- 5
	ATTENDED FOR GENERAL DURGOOF LIGHTING	
	Available for general outdoor lighting RATES	PURSUANT TO 807 KARI 5:011,
	<u>RATES</u> Avera	PURSUANT TO 807 KARI 5011, SECTION 9 (1) Average Average Orden C. Hel
	<u>RATES</u> Avera	PURSUANT TO 807 KARI 5:011. SECTION 9 (1) Average Gran C. Necl Energy Monthly Free Tropyblic Service Commission

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal of the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE Rugust 1, 1995	DATE EFFECTIVE July 26, 1995
ISSUED BY Name of Officer	TITLE President & General Mange
Name of Officer	

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Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	19thRevision_SHEET NO11
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO
Name of Issuing Corporation	18thRevision_SHEET NO11

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY' EFFECTIVE

JUL 26 1995

PUIRSULANT TO 807 H(AR 5:0) 1. SECTION 9 ((1)

BY: Colon C. Mal.
FOR HE PUBLIC SERVICE COMMISSION

DATE OF ISSUE_

Angust 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995.

3,96

CLASSIFICATION OF S	ERVICE
	23rd Revision SHEET NO. 12
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
	24th Revision SHEET NO. 12
	P.S.C. No
,	Community, Town or City
Form for filing Rate Schedules	For All Areas Served

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40

Customer Charge

\$ 0.06768

All KwH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

JUL 26 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Reel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE Awqust 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Just ause

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995.

C. 3,96

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
	P.S.C. No.
	24th Revision SHEET NO. 13
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO
Name of Issuing Corporation	23rd Revision SHEET NO. 13

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

> > JUL 26 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. neel

FOR THE PUBLIC SERVICE COMMISSION

1995 DATE OF ISSUE Awqust 1

DATE EFFECTIVE July 26, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995

Name of Officer

	Form for filing Rate Schedules	For All Areas Served Community, Town or City
		P.S.C. No
		24th Revision SHEET NO. 14
	Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO
	Name of Issuing Corporation	23rd Revision SHEET NO. 14
	CLASSIFICATION OF SERVICE	CE .
	Schedule A & B: General Power	Service
	AVAILABILITY	
	Available for all non-residential general power re Kilowatt (Kw) demands less than 50 Kw subject to rules and regulations of the Distributor.	
	CHARACTER OF SERVICE	
	Single or three-phase, 60 Hertz, at available second	ondary voltages.
)	DELIVERY POINT	
	The delivery point at which the secondary or utilis provided shall be specified by the Distributor	
	RATES	
	Description of the first 10 Kee	-6 hilling

Demand Charge:

No charge for the first 10 Kw of billing

demand

\$5.40 per Kw for all remaining billing demand

Energy Charges:

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Schedule A

\$ 5.27

\$ 0.08039

Schedule B

\$ 4.83

\$0.06158

Customer Charge

per KwH for all energy

JUL_ 26,19195

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Orden C'. neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

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DATE EFFECTIVE July 26, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in <u>dated</u> <u>July 26, 1995</u> Case No. 94-419



For All Areas Served	
Community, Town or Ci	tу
P.S.C. No	
24th Revision SHEET NO. 1	5_
CANCELLING P.S.C. NO	_
23rd Revision SHEET NO. 1	5

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 for three-phase service. JUL 26 1995

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent Public SERVICE COMMISSION the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and \$340.44 per year for three-phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

ISSUED BY

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE July 26, 1995

TITLE President & General Manger Name of Officer

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For All Areas Served Community, Town or City
P.S.C. No
24th Revision SHEET NO. 16
CANCELLING P.S.C. NO

23rd Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Orden C. Marl
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

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DATE EFFECTIVE July 26, 1995

Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995.

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Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	18th Revision SHEET NO. 17
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO
Name of Issuing Corporation	17th Revision SHEET NO. 17
CLASSIFICATION OF SERVI	CE
Schedule L: General Power S	Service
AVAILABILITY	
Available to all Commercial and industrial consum power requirements with Kilowatt (Kw) demands of but less than 2,500 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consume under this rate schedule. The power contract sha contract demand for minimum billing purposes of 5 bu less than 2,500 Kw.	ll specify a
CHARACTER OF SERVICE	
Single or three-phase, 60 Hertz, at a delivery vowithin the power contract.	ltage specified
DELIVERY POINT	
The delivery point shall be specified within the RATES	power contract PUBILIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Demand Charge: \$5.40 per Kw of billing deman	ad

Energy Charge: \$0.04372 per KwH for all energy

JUL 2(6) 1995

PURSUANT TO 807 KAIR5:011.

SECTION 9 (1)

anden C. Wal FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

July 26, 1995 DATE EFFECTIVE_

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in dated July 26, 1995 . Case No. 94-419

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No.
	18th Revision SHEET NO. 18
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE

17th Revision SHEET NO. 18

POWER BILLINGS

JUL 26 1995

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: (Jundam C. Mark)

(a) Contract demand as specified within the power contract and

energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the

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TITLE President & General Manger

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For All Areas Served
Community, Town or City
P.S.C. No
18th Revision SHEET NO. 19
CANCELLING P.S.C. NO
17th Pevision SHEET NO 19

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR (5:011. SECTION 9 (1)

BY: Ordine C. Marl FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

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Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995

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Form for filing Rate Schedu	ıles
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For All Areas Served Community, Town or City
P.S.C. No
22nd Revision SHEET NO. 20
CANCELLING P.S.C. NO
21st Revision SHEET NO. 20

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$5.40 per Kw of billing demand

PUBLIC SERVICE COMMISSION OF KIENTUCKY

EFFECTIVE:

Energy Charge:

Demand Charge:

\$0.03558

per KwH for all energy

JUL 26 1995

DETERMINATION OF BILLING DEMAND

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

The billing demand shall be the maximum Kilowatt (Kw) demand. Orden C. Newl_established by the consumer for any fifteen (15) minute FOR THE PUBLIC SERVICE COMMINISTRA

DATE OF ISSUE

August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995

0,3,96

21stRevision SHEET NO. 21

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

JUL 26 1995

EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

- (a) Contract demand as specified within the power contract and Code C. Nul energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

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TITLE President & General Manger

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Form for filing Rate Schedules	For All Areas Served		
	Community, Town or City		
	P.S.C. No.		
	22ndRevision SHEET NO. 22		
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO		
Name of Issuing Corporation	21stRevision SHEET NO. 22		

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

JUL 26 1995

PUFSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: _ Corden C. Nacl

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

August 1 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

Name of Officer

TITLE President & General Manger

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Form for filing Rate Schedules	For All Areas Served		
3	Community, Town or City		
	P.S.C. No		
	7th Revision SHEET NO. 23		
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO		

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge:

\$0.03651 per KwH for all energy

PUBLIC SERVICE COMMISISION

OF KENTUCKY **EFFECTIVE**

(R)

6th Revision SHEET NO. 23

JUL 26 1995

PUR\$UANT TO 807' KAR (5:011, SECTION 9 (T)

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DATE OF ISSUE

August, 1 1995 DATE EFFECTIVE July 26, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995

Form for filing Rate Schedules	For <u>All Areas Served</u> Community, Town or City
	P.S.C. No
	7th Revision SHEET NO. 24
Clark Bural Floatria Cooperative Corp	CANCELLING B C C NO

DETERMINATION OF BILLING DEMAND

Name of Issuing Corporation

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

May - September:

10:00 AM - 10:00 PM EST

JUL 2 6 1995

6th Revision SHEET NO. 24

Maximum kilowatt demands established not within the prescribed NAR (011, intervals shall be disregarded for billing purposes. SECTION 9 (1)

The Consumer shall maintain unity power factors as nearly and interestic service commission practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE August 1 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY MUST MUST

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995

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Form f	or	filing	Rate	Schedule	es
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For All Areas Served Community, Town or City
P.S.C. No
7th Revision SHEET NO. 25
CANCELLING P.S.C. NO.
6th Revision SHEET NO. 25

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the DICKENTICKY EFFECTIVE

Special charges, tax and other assessments.

JUL 2 6 1995

PURSUANT TO 807 KAIR 5:011, SECTION 9 (1)

FOFI THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Warren Office

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995.

396

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.		
	Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	
Name of Issuing Corporation	6th Revision SHEET NO. 26		

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82

per Kw of billing demand

Energy Charge:

\$0.03948

per KwH for all energy

PUBLIC SERVICE COMMISSION

OF KENTUCKY **EFFECTIVE**

(R)

JUL 26 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

Magust 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419

Form for filing Rate Schedules	For <u>All Areas Served</u> Community, Town or City
	P.S.C. No
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	7th Revision SHEET NO. 27
	CANCELLING P.S.C. NO
	6th Revision SHEET NO. 27
CLASSIEI CATION OF	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals. PUBLIC SERVICE COMMISSION

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

JUL 26 1995

OF KENTUCKY

FFFECTIVE

PURSUANT TO 807 KAR 5:011. Maximum Kilowatt demands established not within the prescribed SECTION 9(1) time intervals shall be disregarded for billing purposes. anden C. neel

FOR THE PUBLIC SERVICE COMMISSION

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

Minimum energy requirements as specified within the power contract.

DATE OF ISSUE

1995 August

DATE EFFECTIVE July 26, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in <u>dated</u> <u>July 26, 1995</u> Case No. 94-419

For	ALL	<u> Areas</u>	<u>serve</u>	<u>ea_</u>	
	Comm	unity,	Town	or	City
P.S	.c.	No			
7th	Rev	ision	SHEET	NO.	_28_

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

6th Revision SHEET NO. 28

CANCELLING P.S.C. NO.

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

ISSUED BY

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the UNIC SERVICE COMMISSION Late payment fees will apply to the net bill, exclusive of Special charges, tax and other assessments.

OF KENTUCKY

EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gorden C. Mark
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

Warre of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995.

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For All Areas Served Community, Town or City
P.S.C. No
9th Revision SHEET NO. 29
CANCELLING P.S.C. NO
8th Revision SHEET NO. 29

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

PIJBLIĆ SERVICE COMMISSION **OF KENITUCKY**

per Kw of billing demand Demand Charge: \$8.23

EFFECTIVE

Energy Charge: \$0.03948 per KwH for all energy (R)

JUL 26 19195

PURSUANT TO 80.7 KAR 5:011. SECTION 9 (1)

BY: _ anden C. neel FOR THE PURLIC SERVICE COMMISSION

1995 DATE OF ISSUE Magust 1

DATE EFFECTIVE July 26, 1995

ISSUED BY Name of Officer TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995 .

Form for filing Rate So	chedules	For All Areas Served Community, Town or City	
		P.S.C. No	
		9th Revision SHEET NO. 30	
Clark Rural Electric Co		CANCELLING P.S.C. NO	
Name of Issuing Corporation		8th Revision SHEET NO. 30	
	CLASSIFICATION OF SERVI	CE	
DETERMINATION OF BILLI	NG DEMAND		
established by the cons	ll be the maximum Kilowatt sumer for any fifteen (15) alendar months and time int	minute interval	
October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
May - September:	10:00 AM - 10:00 PM EST	JUL 26 1995	
Maximum Kilowatt demand time intervals shall be	ds established not within t e disregarded for billing <u>r</u>	the prescribed SUANT TO 807 KAR 5011	
practicable. Power factories such measurements indicates and the such measurements indicates and the such measurements are such as the suc	ntain unity power factors a ctor may be measured at any cate that the power factor	as nearly a EOR THE PUBLIC SERVICE COMMISSION time. Should at the time of	

is less than 90% lagging, the billing demand be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

Minimum energy requirements as specified within the power contract.

DATE OF ISSUE August 1 1995 DATE EFFECTIVE_ July 26, 1995 TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995

For All Areas	Serve	ed	
Community,	Town	or	City
•			-
P.S.C. No			
9th Revision S	HEET	NO.	31
CANCELL THE D		10	

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

8th Revision SHEET NO. 31

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the biAUBLIC SERVICE COMMISSION OF KENTUCKY Late payment fees will apply to the net bill, exclusive of **EFFECTIVE** special charges, tax and other assessments.

JUL 26 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Orden C. neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995 .

CLASSIFICATION OF SERVICE Schedule J: Industrial HLF		
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	6th Revision SHEET NO. 32 CANCELLING P.S.C. NO. 5th Revision SHEET NO. 32	
Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.	

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

PUBLIC SERVICE COMMISSION

Demand Charge:

\$5.80

per Kw of billing demand per month FKENTUCKY

Energy Charge:

\$0.02844

per KwH for all energy

(R)

JUL 26 1995

PURSUANT TO 807 KAR 5()11. SECTION 9 (1)

Orden C. nel FOR THE PUBLIC SERVICE CO MMISSION

DATE OF ISSUE

Migust 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY

TITLE President & General Manger

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Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	6th Revision SHEET NO. 33
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
	5th Revision SHEET NO. 33

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals. PUBLIC SERVICE COMMISSION

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

JUL_ 2 6 1995

OF KENTUCKY

EFFECTIVE

Maximum kilowatt demands established not within the prescribed account to 807 KAR 5011, anden C. noch

time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

DATE OF ISSUE

DATE EFFECTIVE_ July 26, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated July 26, 1995

	All Areas Served Community, Town or City	
P.S	C. No	
6th	Revision SHEET NO. 34	
CANCELLING P.S.C. NO		
5th	Revision SHEET NO. 34	

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- Contract demand as specified within the power contract and (b) 425 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the ballic SERVICE COMMISSION Late payment fees will apply to the net bill, exclusive of OF KENTUCKY special charges, tax and other assessments. EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

arden C. neel FOR THE PUBLIC SERVICE COMMISSION DATE EFFECTIVE

Adqust 1. 1995 DATE OF ISSUE

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 **dated** July 26, 1995